



Table S6. Summary statistics for natural gas – Colorado, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	27,021	28,813	30,101	32,000	32,371
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	459,509	526,077	563,750	1,036,572	801,749
From Oil Wells	327,619	338,565	359,537	67,466	106,784
From Coalbed Wells	544,215	529,891	514,531	376,543	449,281
From Shale Gas Wells	180,310	195,131	211,488	228,796	247,046
Total	1,511,654	1,589,664	1,649,306	1,709,376	1,604,860
Repressuring	^E 11,173	^E 10,043	10,439	NA	NA
Vented and Flared	^E 1,411	^E 1,242	1,291	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,499,070	1,578,379	1,637,576	1,709,376	1,604,860
NGPL Production	67,607	82,637	90,801	^R 82,042	87,513
Total Dry Production	1,431,463	1,495,742	1,546,775	^R1,627,334	1,517,347
Supply (million cubic feet)					
Dry Production	1,431,463	1,495,742	1,546,775	^R 1,627,334	1,517,347
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,526,317	2,640,803	2,225,356	1,871,289	1,650,138
Withdrawals from Storage					
Underground Storage	42,419	45,010	48,341	56,525	63,531
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	7,527	5,148	4,268	4,412	4,112
Balancing Item	-74,152	-77,449	-75,397	^R -107,457	-106,079
Total Supply	3,933,574	4,109,254	3,749,343	^R3,452,103	3,129,049

See footnotes at end of table.

Table S6 Summary statistics for natural gas – Colorado, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	523,726	501,350	466,680	^R 443,750	468,221
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,363,987	3,564,654	3,231,194	2,949,257	2,593,893
Additions to Storage					
Underground Storage	45,861	43,250	51,469	59,096	66,935
LNG Storage	0	0	0	0	0
Total Disposition	3,933,574	4,109,254	3,749,343	^R3,452,103	3,129,049
Consumption (million cubic feet)					
Lease Fuel	^E 64,873	^E 66,083	^E 78,800	^E 76,462	^E 71,105
Pipeline and Distribution Use ^a	17,065	14,095	13,952	^R 10,797	9,584
Plant Fuel	21,288	25,090	28,265	29,383	25,806
Delivered to Consumers					
Residential	128,993	131,224	130,116	^R 115,695	135,351
Commercial	62,441	57,658	55,843	51,795	58,906
Industrial	113,582	114,295	74,407	73,028	78,280
Vehicle Fuel	250	249	282	^R 281	315
Electric Power	115,234	92,657	85,015	86,309	88,873
Total Delivered to Consumers	420,500	396,083	345,663	^R327,108	361,726
Total Consumption	523,726	501,350	466,680	^R443,750	468,221
Delivered for the Account of Others (million cubic feet)					
Residential	4	21	18	16	19
Commercial	3,240	3,118	3,457	4,061	3,142
Industrial	112,995	108,317	68,813	68,042	72,659
Number of Consumers					
Residential	1,622,434	1,634,587	1,645,716	1,659,808	1,672,312
Commercial	145,624	145,460	145,837	145,960	150,145
Industrial	5,084	6,232	6,529	6,906	7,293
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	429	396	383	355	392
Industrial	22,341	18,340	11,396	10,575	10,734
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.09	5.26	4.94	4.26	4.76
Delivered to Consumers					
Residential	8.80	8.13	8.25	^R 8.28	7.82
Commercial	7.56	7.58	7.84	7.58	7.25
Industrial	6.57	5.84	6.42	5.79	5.90
Vehicle Fuel	9.12	10.79	9.56	11.65	11.61
Electric Power	4.27	5.16	4.97	W	4.91

-- Not applicable.

^E Estimated data.^{NA} Not available.^R Revised data.^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.